

**Table S43. Summary statistics for natural gas – South Dakota, 2014-2018**

	2014	2015	2016	2017	2018
Number of Wells Producing Natural Gas at End of Year					
Oil Wells	68	65	60	57	63
Gas Wells	128	122	105	94	90
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	15,006	14,175	191	179	187
From Oil Wells	299	335	264	297	255
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	15,305	14,510	455	476	442
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	NA	13,957	0	0	0
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	15,305	553	455	476	442
NGPL Production	21	19	19	17	10
Total Dry Production	15,284	533	436	459	431
Supply (million cubic feet)					
Dry Production	15,284	533	436	459	431
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	817,324	838,817	879,471	881,560	867,693
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-3,175	10,756	7,174	5,446	6,204
Total Supply	829,433	850,106	887,080	887,466	874,328

See footnotes at end of table.

Table S43. Summary statistics for natural gas – South Dakota, 2014-2018 – continued

	2014	2015	2016	2017	2018
Disposition (million cubic feet)					
Consumption	80,613	79,099	80,513	R80,890	89,463
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	748,821	771,007	806,567	806,576	784,866
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	829,433	850,106	887,080	R887,466	874,328
Consumption (million cubic feet)					
Lease Fuel	E799	E820	E25	E26	E24
Pipeline and Distribution Use ^a	5,221	5,872	6,405	6,551	6,515
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	14,213	11,751	11,663	12,146	14,280
Commercial	12,310	10,434	10,439	10,813	12,573
Industrial	44,205	44,094	44,570	R45,641	46,972
Vehicle Fuel	*	*	*	R0	0
Electric Power	3,865	6,128	7,410	R5,713	9,099
Total Delivered to Consumers	74,593	72,407	74,082	R74,313	82,924
Total Consumption	80,613	79,099	80,513	R80,890	89,463
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	2,268	2,029	2,032	2,063	2,360
Industrial	42,158	42,146	42,557	43,635	44,772
Number of Consumers					
Residential	179,042	182,568	184,831	187,789	190,982
Commercial	23,591	24,040	24,541	24,922	25,339
Industrial	575	578	548	592	592
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	522	434	425	434	496
Industrial	76,879	76,287	81,332	R77,097	79,345
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	6.14	4.16	3.65	4.39	3.87
Delivered to Consumers					
Residential	9.27	8.30	7.60	8.18	7.66
Commercial	7.65	6.22	5.64	6.26	5.91
Industrial	6.88	5.34	4.78	R5.11	5.02
Electric Power	4.98	3.31	2.62	3.26	3.04

* Volume is less than 500,000 cubic feet.

-- Not applicable.

< Percentage is less than 0.05 percent.

E Estimated data.

NA Not available.

R Revised data.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.**Sources:** U.S. Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; Enverus DrillingInfo; and EIA estimates based on historical data.